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Question No 1 (CLO-1)

20

- A. A 100kVA distribution transformer costs Rs 2,00,000 and has an estimated useful life of 20 years. Find the annual depreciation amount, assuming that the scrap value of the transformer to be Rs 10,000.
- B. The average demand of a consumer is 40 A at 230 volts at unity power factor His total energy consumption annually is 10,000 KWh. If the unit rate is Rs 2 per kWh for the first 500hours use of the demand per annum plus Re 1 for each additional units, Calculate the annual bill of the consumer and equivalent flat rate.

Question No 2 (CLO-2)

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- A. A power station has to supply load as follows:

Timings	KW
11 pm to 5 am	500
5 am to 6 am	750
6 am to 7 am	1000
7 am to 9 am	2000
9 am to 12 noon	2500
12 Noon to 1 pm	1500
1 pm to 5 pm	2500
5 pm to 7 pm	2000
7 pm to 9 pm	2500
9 pm to 11 pm	1000

For the given data above draw the load curve. Select the number and size of generator units to supply this load. Find the reserve capacity of the plant required. Calculate the plant capacity factor. Determine the operating schedule of the units in the station. Calculate the plant factor?

Question No 1: (a)

Given that

$$P = 200,000$$

$$S = 10,000$$

$$N = 20 \text{ years}$$

Depreciation $D = ?$

$$D = (P - S) / n$$

$$D = \frac{200,000 - 10,000}{20}$$

$$D = 9500 \text{ annually.}$$

Question No 1 :- (b)

Solution :-

$$\text{energy : } E = 10,000 \text{ KWh}$$

$$\text{current : } I = 40 \text{ A}$$

$$\text{voltage : } V = 230 \text{ V}$$

The power demand of consumer is

$$P = VI \cos \phi = 230 \times 40 \times 1$$
$$= 9200 \text{ W or } 9.2 \text{ KW.}$$

Electricity consumption for the first 500 hours is = 500×9.2
 $= 4600 \text{ kWh}$

Since the cost of electricity is Rs 2 per kWh of for the first 500 hours therefore the consumer has to pay:

$$5400 \times 1 = \text{Rs } 5400$$

$$\text{Annual bill} = 9200 + 5400 = 14,600$$

$$\text{The plate rate equivalent} = \frac{14600}{10,000} = 1.46 \text{ per kWh}$$

Question No 2 :- (a)

Solution:

Energy generated during 24 hrs

$$\begin{aligned} &= (500 \times 5) + (750 \times 1) + (1000 \times 1) \\ &+ (2000 \times 2) + (2500 \times 3) + (1500 \times 1) \\ &+ (2500 \times 4) + (2000 \times 2) + (2500 \times 2) \\ &+ (1000 \times 2) + (500 \times 1) \end{aligned}$$

$$= 38,750 \text{ kW}$$

$$\text{Maximum demand} = 2500 \text{ kW}$$

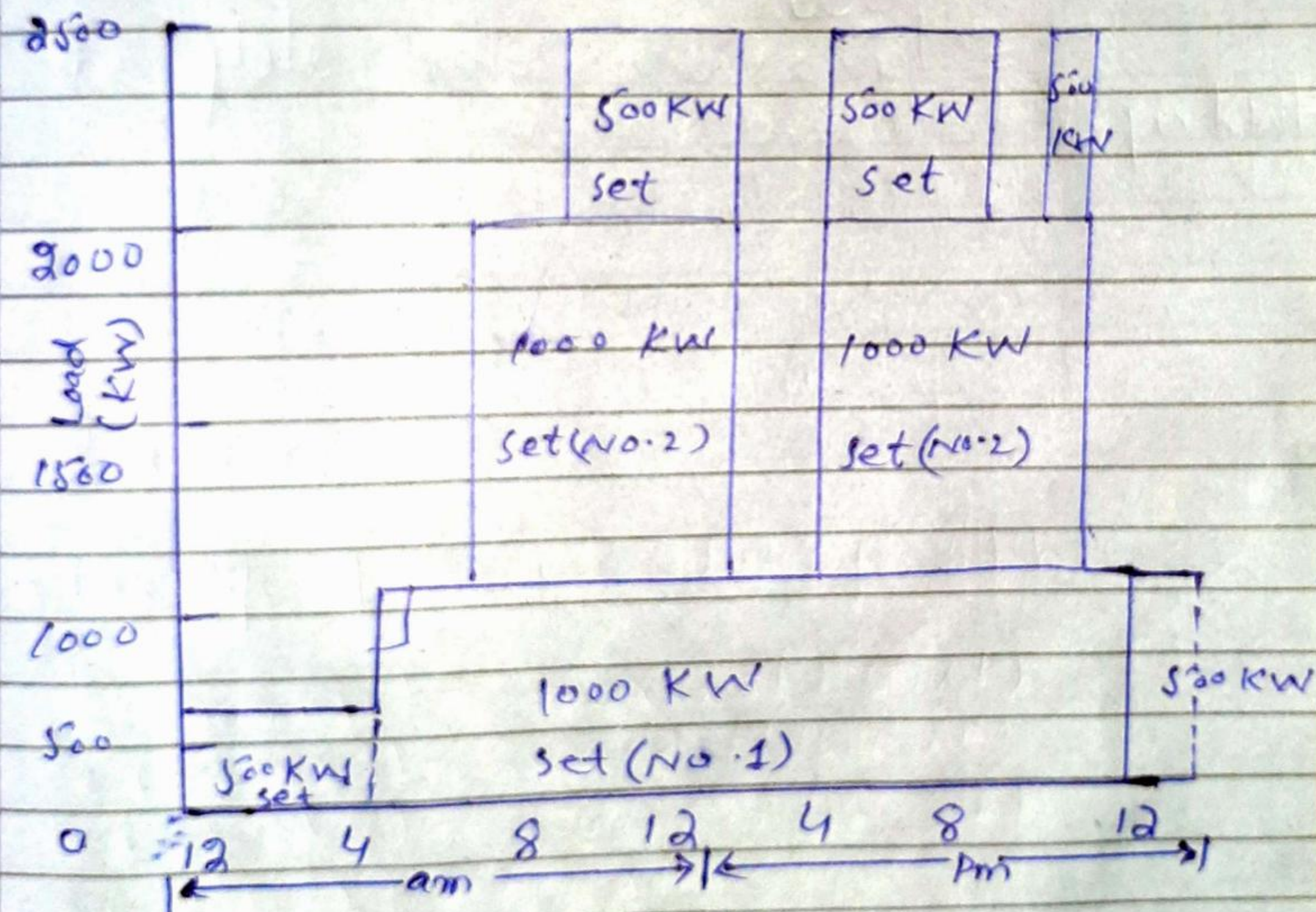
load factor

$$= \frac{\text{Energy generated during 24 hrs}}{\text{Maximum demand} \times 24 \text{ hrs}}$$

$$= \frac{38,750}{2500 \times 24}$$

$$= 64.7 \%$$

~~Question NO 2: (b)~~



Plant capacity factor :-

$$= \frac{\text{Energy produced during 24 hrs (kWh)}}{\text{Installed capacity (KW)} \times 24 \text{ hrs}}$$

Two sets each of 1000 kW
 one set of 500 kW
 In this case a set of 1000 kW
 will have to be brought and
 kept as reserve.

The total installed capacity of
 the solution is

$$= 1000 + 1000 + 500 + 1000 \text{ (reserve)}$$

$$= 3500 \text{ kW}$$

plant capacity factor

$$= 38,750 / 3500 \times 24$$

$$= 0.46 \text{ or } 46 \%$$

With the operating schedule fixed
 as above the energy that could have
 been generated by the capacity of
 plant actually running for the
 scheduled time would be

$$(500 \times 6) + (1000 \times 2) + (2000 \times 2) + (2500 \times 3) +$$

$$(1500 \times 1) + (2500 \times 4) + (2000 \times 2) + (2500 \times 2)$$

$$+ (1000 \times 2) = 39000 \text{ kWh}$$

Energy actually produced = 38,750 kWh

plant use factor:

$$= \frac{\text{Energy produced (KWh)}}{\text{Capacity of plant (KW)} \times \text{number of hrs plant has been in operation.}}$$

$$= \frac{38750}{39,000}$$

$$= 0.994 \text{ or } 99.4\% \text{ -}$$