



Question No 1 (CLO -1)

20

- A. A 100kVA distribution transformer costs Rs 2,00,000 and has an estimated useful life of 20 years. Find the annual depreciation amount, assuming that the scrap value of the transformer to be Rs 10,000.
- B. The average demand of a consumer is 40 A at 230 volts at unity power factor His total energy consumption annually is 10,000 KWh. If the unit rate is Rs 2 per kWh for the first 500hours use of the demand per annum plus Re 1 for each additional units, Calculate the annual bill of the consumer and equivalent flat rate.

Question No 2 (CLO-2)

10

- A. A power station has to supply load as follows:

Timings	KW
11 pm to 5 am	500
5 am to 6 am	750
6 am to 7 am	1000
7 am to 9 am	2000
9 am to 12 noon	2500
12 Noon to 1 pm	1500
1 pm to 5 pm	2500
5 pm to 7 pm	2000
7 pm to 9 pm	2500
9 pm to 11 pm	1000

For the given data above draw the load curve. Select the number and size of generator units to supply this load. Find the reserve capacity of the plant required. Calculate the plant capacity factor. Determine the operating schedule of the units in the station. Calculate the plant factor?

①

"Power Generation"

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Q2

(A)

A 100k distribution transformer costs Rs 2,00,000 and has an estimated useful life of 20 years. Find the annual depreciation amount assuming that the scrap value of the transformer to be Rs 10,000.

Solution

Given Data

$$P = 2,00,000$$

$$S = 10,000$$

$$N = 20 \text{ Year}$$

Solution

As we know that,

$$\text{Depreciation } D = \frac{(P-S)}{n}$$

$$= \frac{2,00,000 - 10,000}{20}$$

$$= \frac{1,90,000}{20}$$

$$= 9,500 \text{ annually.}$$

Ans.

(B)

(2)

Given Data

$$\text{Energy} = E = 10,000 \text{ kWh}$$

$$I = 40 \text{ A}$$

$$V = 230 \text{ V}$$

Solution

As we know that

$$P = VI \cos \phi$$

$$= 230 \times 40 \times 1 = 9200 \text{ W}$$

$$= 9.2 \text{ kW}$$

Electrical consumption for the first 50 hours

$$50 \times 9.2$$

$$= 4600 \text{ kWh}$$

Since the cost of electricity is Rs 2 per kWh of for the first 50 hours Therefore the consumer has to pay:

$$4600 \times 2$$

$$= 9200$$

for the remaining unit, that is $(10000 - 4600) =$
 $= 5400$

Consumer has to pay $5400 \times 1 = \text{Rs } 5400$

Annual bill is therefore: $9200 + 5400 = 14600 \text{ Rs}$

The flat rate equivalent is $\frac{14600}{10000} = 1.46 \text{ per kWh}$.

(3)

Qst 02

Ans (A)

Timings	KW
11 pm to 5 am	500
5 am to 6 am	750
6 am to 7 am	1000
7 am to 9 am	2000
9 am to 12 Noon	2500
12 Noon to 1 pm	1500
1 pm to 5 pm	2500
5 pm to 7 pm	2000
7 pm to 9 pm	2500
9 pm to 11 pm	1000

Solution:

Figure is a load curve plotted from the above data. The max demand is 2500 kW. If water resources were not available in the vicinity, the plant would normally be diesel-electric. For a privately owned plant it could be a steam station if local conditions were suitable. The method and considerations for the selection of size of generation units are however common to all types of stations so for a fitting in the load curve is concerned

(4)

Energy generated during 24h

$$\begin{aligned}
 &= (500 \times 5) + (750 \times 1) + (1000 \times 1) + (2000 \times 2) \\
 &+ (2500 \times 3) + (1500 \times 1) + (2500 \times 4) + (2000 \times 2) \\
 &+ (2500 \times 2) + (1000 \times 2) + (500 \times 1) \\
 &= 38750 \text{ kWh}
 \end{aligned}$$

Maximum demand = 2500 kW

Load factor = $\frac{\text{Energy generated during 24h}}{\text{Max demand} \times 24\text{h}}$

$$\begin{aligned}
 &= \frac{38750}{2500 \times 24} \\
 &= 64.7\%
 \end{aligned}$$

for the nature of load curve it will be seen that is the load of a small industrial town. well distributed during day and night. from the load curve it will also be seen that three generator sets will suffice with the following ratings

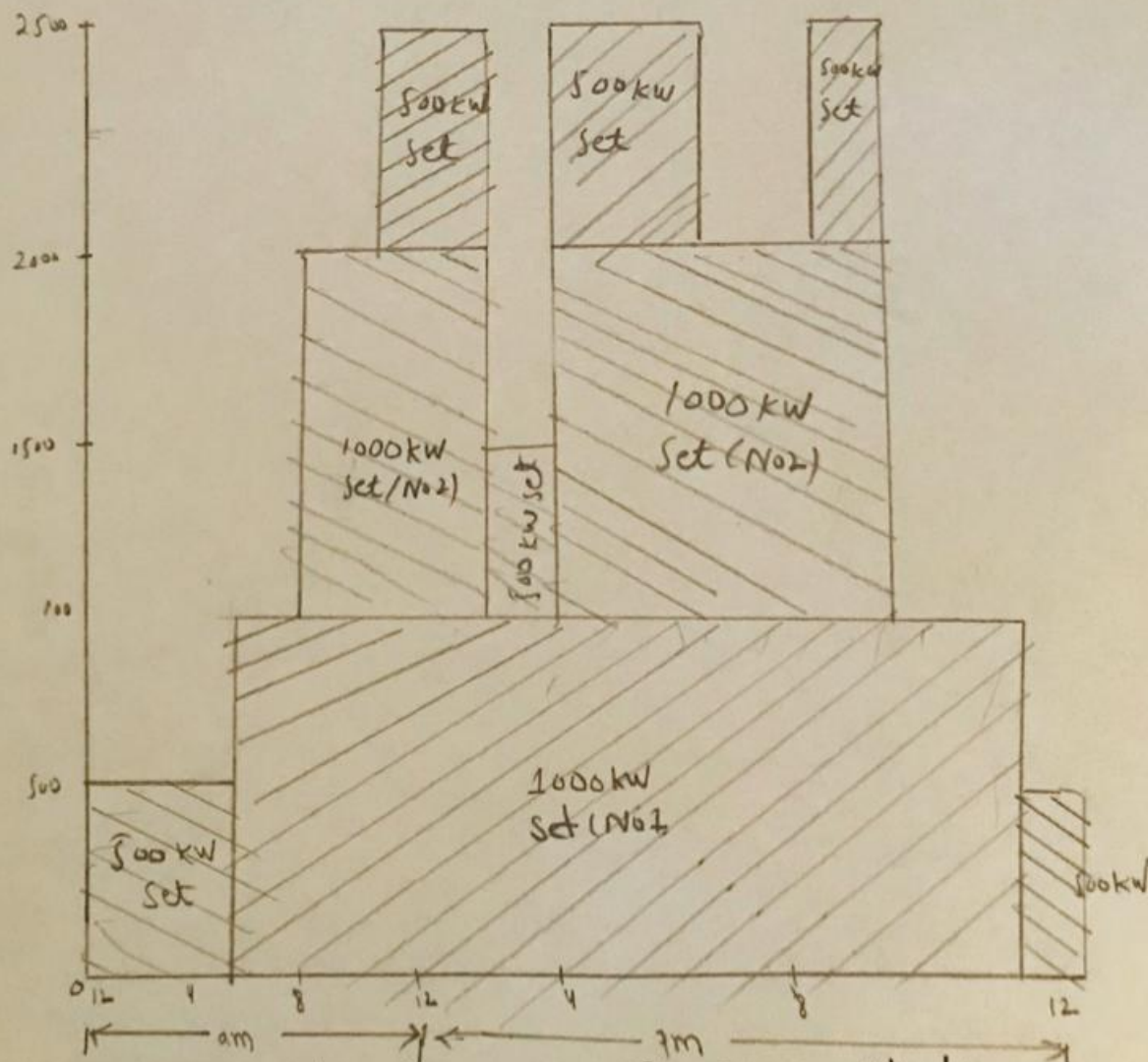
Two set each of 1000 kW capacity
 one set of 500 kW capacity

The reserve capacity required will correspond to the largest size of the unit in the station. In this case a set will

of 1000kw will have to be bought and kept as reserve. The total installed capacity of The station will therefore be $1000 + 1000 + 500 + 1000$ (reserve) i.e = 3500kw

$$\begin{aligned} \text{Plant Capacity factor} &= \frac{\text{Energy Produced during 24h (kwh)}}{\text{Installed Capacity (kw)} \times 24 \text{ hours}} \\ &= \frac{38750}{3500 \times 24} = 0.46 \\ &= 46\% \end{aligned}$$

Fig



Load Curve of Power Station.